

EQUITABLE GAS COMPANY, LLC
225 NORTH SHORE DRIVE
PITTSBURGH, PA 15212-5861

ONE HUNDRED THIRTY-FIRST REVISED SHEET NO. 2
CANCELING
ONE HUNDRED THIRTIETH REVISED SHEET NO. 2
P.S.C.K.Y. NO. 1

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge: \$7.50

All Mcf	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate*</u>	=	<u>Total Rate</u>	(I)
	\$2.1322		\$4.9633 per MCF		\$7.0955	

The minimum monthly bill shall be \$7.50.

*The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 4 and 5 of this tariff.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

C11/110

Filed in compliance with the Commission's Order at Case No. 2010-00255 entered July 14, 2010.

(I) Indicates Increase.

ISSUED: June 23, 2010

Issued By: *Carol A. Scanlon*
Carol A. Scanlon
Manager, Rates

WILLIAM R. LUCAS
EXECUTIVE VICE PRESIDENT

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley August 1, 2010

EFFECTIVE

8/1/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EQUITABLE GAS COMPANY, LLC
225 NORTH SHORE DRIVE
PITTSBURGH, PA 15212-5861

ONE HUNDRED THIRTIETH REVISED SHEET NO. 2
CANCELING
ONE HUNDRED TWENTY-NINTH REVISED SHEET NO. 2
P.S.C.K.Y. NO. 1

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge: \$7.50

All Mcf	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate*</u>	=	<u>Total Rate</u>	(D)
	\$2.1322		\$4.6047 per MCF		\$6.7369	

The minimum monthly bill shall be \$7.50.

*The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 4 and 5 of this tariff.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

C 8/1/10

Filed in compliance with the Commission's Order at Case No. 2010-00124 entered April 12, 2010.

(D) Indicates Decrease.

ISSUED: March 19, 2010

Issued By: Robert M. Narkevic
Robert M. Narkevic
Manager, Rates

M. ELISE HYLAND
PRESIDENT

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> May 1, 2010
EFFECTIVE 5/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EQUITABLE GAS COMPANY, LLC
225 NORTH SHORE DRIVE
PITTSBURGH, PA 15212-5861

ONE HUNDRED TWENTY-NINTH REVISED SHEET NO. 2
CANCELING
ONE HUNDRED TWENTY-EIGHTH REVISED SHEET NO. 2
P.S.C.K.Y. NO. 1

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge: \$7.50

All Mcf	<u>Base Rate</u> \$2.1322	+	<u>Gas Cost Recovery Rate*</u> \$5.4156 per MCF	=	<u>Total Rate</u> \$7.5478	(D)
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The minimum monthly bill shall be \$7.50.

*The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 4 and 5 of this tariff.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

Filed in compliance with the Commission's Order at Case No. 2009-00537 entered January 13, 2010.

(D) Indicates Decrease.

ISSUED: December 21, 2009

M. ELISE HYLAND
PRESIDENT

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Burt Kinley</i>
EFFECTIVE EFFECTIVE: February 1, 2010 2/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EQUITABLE GAS COMPANY, LLC
225 NORTH SHORE DRIVE
PITTSBURGH, PA 15212-5861

ONE HUNDRED TWENTY-EIGHTH REVISED SHEET NO. 2
CANCELING
ONE HUNDRED TWENTY-SEVENTH REVISED SHEET NO. 2
P.S.C.K.Y. NO. 1

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge: \$7.50

All Mcf	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate*</u>	=	<u>Total Rate</u>	(D)
	\$2.1322		\$5.5939 per MCF		\$7.7261	

The minimum monthly bill shall be \$7.50.

*The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 4 and 5 of this tariff.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

C2/1/10

Filed in compliance with the Commission's Order at Case No. 2009-00389 entered October 14, 2009.

(D) Indicates Decrease.

ISSUED: September 21, 2009

M. ELISE HYLAND By
PRESIDENT

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

November 1, 2009
Executive Director

PURCHASED GAS ADJUSTMENT CLAUSE
 (Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., $GCR = EGC + RA + ACA + BA$.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	8.7899	(I)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	(3.7052)	(D)
Balance Adjustment (BA)	(0.1214)	(D)
Total Gas Cost Recovery Rate per Mcf	4.9633	(I)

C111110

Filed in compliance with the Commission's Order at July 14, 2010.

(D) Indicates Decrease. (I) Indicates Increase.

ISSUED: June 23, 2010

Issued By: *Carol A. Scanlon*
 Carol A. Scanlon
 Manager, Rates

WILLIAM R. LUCAS
 EXECUTIVE VICE PRESIDENT

Case No. 2010-00255 entered KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH EFFECTIVE: August 1, 2010 <i>Brent Kinley</i>
EFFECTIVE 8/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

PURCHASED GAS ADJUSTMENT CLAUSE
 (Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., $GCR = EGC + RA + ACA + BA$.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	7.1505	(D)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	(2.4696)	(I)
Balance Adjustment (BA)	(0.0762)	(D)
Total Gas Cost Recovery Rate per Mcf	4.6047	(D)

C 8/1/10

Filed in compliance with the Commission's Order at Case No. 2010-00124, entered April 12, 2010.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> May 1, 2010
EFFECTIVE 5/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

(D) Indicates Decrease. (I) Indicates Increase.

ISSUED: March 19, 2010

Issued By: *Robert M. Narkevic*
 Robert M. Narkevic
 Manager, Rates

M. ELISE HYLANT
 PRESIDENT

PURCHASED GAS ADJUSTMENT CLAUSE
 (Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., $GCR = EGC + RA + ACA + BA$.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	7.9768	(I)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	(2.4896)	(D)
Balance Adjustment (BA)	(0.0716)	(D)
Total Gas Cost Recovery Rate per Mcf	5.4156	(D)

CANCELLED
 MAY 01 2010
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Filed in compliance with the Commission's Order at Case No. 2009-00537 entered January 13, 2010.

(I) Indicates Increase. (D) Indicates Decrease.

ISSUED: December 21, 2009

M. ELISE HYLAND
 PRESIDENT

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> EFFECTIVE <u>January 1, 2010</u>
EFFECTIVE 2/1/2010 PURSUANT TO 807 KAR 5.001 SECTION 9 (1)

PURCHASED GAS ADJUSTMENT CLAUSE
(Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., $GCR = EGC + RA + ACA + BA$.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	7.8839	(I)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	(2.2663)	(D)
Balance Adjustment (BA)	(0.0237)	(D)
Total Gas Cost Recovery Rate per Mcf	5.5939	(D)

CZ/110

Filed in compliance with the Commission's Order at Case No. 2009-00389 entered October 14, 2009.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

(I) Indicates Increase. (D) Indicates Decrease.

ISSUED: September 21, 2009

M. ELISE HYLAND By
PRESIDENT

November 1, 2009
Executive Director